

This document is scheduled to be published in the Federal Register on 12/22/2015 and available online at http://federalregister.gov/a/2015-32128, and on FDsys.gov

BILLING CODE 6717-01-P DEPARTMENT OF ENERGY Federal Energy Regulatory Commission

[Docket No. IC16-1-000]

Commission Information Collection Activities (FERC-725K); Comment Request

AGENCY: Federal Energy Regulatory Commission.

ACTION: Comment request.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC-725K (Mandatory Reliability Standards for the SERC Region) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously issued a Notice in the Federal Register (80 FR 61812, 10/14/2015) requesting public comments. The Commission received no comments on the FERC-725K and is making this notation in its submittal to OMB.

DATES: Comments on the collection of information are due by [INSERT DATE 30]

DAYS AFTER DATE OF PUBLICATION IN THE FEDERAL REGISTER].

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902-0260, should be sent via email to the Office of Information and Regulatory Affairs:

oira_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Commission, in Docket No. IC16-1-000, by either of the following methods:

- eFiling at Commission's Web Site: http://www.ferc.gov/docs-filing/efiling.asp.
- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission,
 Secretary of the Commission, 888 First Street, NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by e-mail at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at http://www.ferc.gov/docs-filing/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502-8663, and by fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: Mandatory Reliability Standards for the SERC Region

OMB Control No.: 1902-0260

Type of Request: Three-year extension of the FERC-725K information collection requirements with no changes to the reporting requirements.

Abstract: Section 215 of the Federal Power Act (FPA) requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by NERC, subject to Commission oversight, or by the Commission independently.

Reliability Standards that NERC proposes to the Commission may include Reliability Standards that are proposed by a Regional Entity to be effective in that region. In Order No. 672, the Commission noted that:

As a general matter, we will accept the following two types of regional differences, provided they are otherwise just, reasonable, not unduly discriminatory or preferential and in the public interest, as required under the statute: (1) a regional difference that is more stringent than the continent-wide Reliability Standard, including a regional difference that addresses matters that the continent-wide Reliability Standard does not; and (2) a regional Reliability

Standard that is necessitated by a physical difference in the Bulk-Power System.

When NERC reviews a regional Reliability Standard that would be applicable on an interconnection-wide basis and that has been proposed by a Regional Entity organized on an interconnection-wide basis, NERC must rebuttably presume that the regional Reliability Standard is just, reasonable, not unduly discriminatory or preferential, and in the public interest. In turn, the Commission must give "due weight" to the technical expertise of NERC and of a Regional Entity organized on an interconnection-wide basis.

On April 19, 2007, the Commission accepted delegation agreements between NERC and each of the eight Regional Entities. In the order, the Commission accepted SERC as a Regional Entity organized on less than an interconnection-wide basis. As a Regional Entity, SERC oversees Bulk-Power System reliability within the SERC Region, which covers a geographic area of approximately 560,000 square miles in a sixteen-state area in the southeastern and central United States (all of Missouri, Alabama, Tennessee, North Carolina, South Carolina, Georgia, Mississippi, and portions of Iowa, Illinois, Kentucky, Virginia, Oklahoma, Arkansas, Louisiana, Texas and Florida). The SERC Region is currently geographically divided into five subregions that are identified as Southeastern, Central, VACAR, Delta, and Gateway.

Type of Respondents: Entities registered with the North American Electric Reliability Corporation (within the SERC region).

Estimate of Annual Burden¹: The Commission estimates the annual public reporting burden for the information collection as:

FERC-725K: Mandatory Reliability Standard for the SERC Region									
					Total				
					Annual				
		Annual		Average	Burden				
		Number of		Burden &	Hours &	Cost per			
	Number of	Responses per	Total Number	Cost Per	Total	Respondent			
	Respondents	Respondent	of Responses	Response ²	Annual Cost	(\$)			
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)			
PCs: Design and	213	1	21	8	168	\$532			
Document				\$532	\$11,172 ⁴				
Automatic UFLS					,-, -				
Program									

¹ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

_

² The \$66.45 hourly cost figure (including benefits) comes from the cost of an engineer as posted on the Bureau of Labor Statistics (BLS) website: http://www.bls.gov/oes/current/naics2_22.htm#11-0000 (wage category 17-2071).

³ Both figures for PC respondents are not to be totaled. They represent the same set of respondents.

PCs: Provide	21 ³	1	21	16	336	\$1,064
Documentation and				\$1,064	\$22,344	
Data to SERC						
GOs: Provide	104 ⁵	1	104	16	1,664 ⁶	\$1,064
Documentation and				\$1,064	\$110,656	
Data to SERC					\$110,00 0	
GOs: Record	104^{5}	1	104	4	416	\$150
Retention				\$150	\$15,600 ⁷	
TOTAL			125		2,584	\$2,810
					\$159,772	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 16, 2015.

Nathaniel J. Davis, Sr., Deputy Secretary.

⁴ The \$66.45 hourly cost figure (including benefits) comes from the cost of an engineer as posted on the Bureau of Labor Statistics (BLS) website: http://www.bls.gov/oes/current/naics2_22.htm#11-0000 (wage category 17-2071).

⁵ Both figures for GO respondents are not to be totaled. They represent the same set of respondents.

⁶ The hourly cost for GOs uses the hourly reporting cost of \$66.45 per hour is based on the cost (including benefits) of an engineer to implement the requirements of the rule.

⁷ The record retention cost of \$37.50 per hour (including benefits) comes from Commission staff research on record retention requirements (wage category 43-4199 for information and record clerks).

[FR Doc. 2015-32128 Filed: 12/21/2015 8:45 am; Publication Date: 12/22/2015]